

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.
(N O C E C O)
Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES
For the Month of November 2022

DATE : November 9, 2022

UNBUNDLED CHARGES		TYPE OF CONSUMER											
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)		VAT RATE
											METERED	UNMETERED	
Generation Charges:													
Generation System Charge	PhP/kwhr	11.2324	11.2324	11.2324	11.2324	11.2324	11.2324	11.2324	11.2324	11.2324	11.2324	11.2324	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1062	0.1062	0.1062	0.1062	0.1062	0.1062	0.1062	0.1062	0.1062	0.1062	0.1062	
ICERA Adjustment Charge	PhP/kwhr	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	
Transmission Charges:													
Demand Charge	PhP/kw			263.7118	263.7118	263.7118			263.7118				Please refer to VAT ON TRANSMISSI ON below
Transmission System Charge	PhP/kwhr	1.2242	0.7833	0.0000	0.0000	0.0000	1.2242	0.7833	0.0000	1.2242	0.7833	0.7833	
System Loss Charge	PhP/kwhr	1.6151	1.6151	1.6151	1.6151	1.6151	1.6151	1.6151	1.6151	1.6151	1.6151	1.6151	0.0000
Distribution Charges :													
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
Supply Charges:													
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001			
Metering Charges :													
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526						
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :													
Missionary Electrification	PhP/kwhr	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800		0.1800	0.1800	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364		0.0364	0.0364	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.1086	0.1086	0.1086	0.1086	0.1086	0.1086	0.1086	0.1086		0.1086	0.1086	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 16.4586	P 15.1663	P 13.6235	P 13.6235	P 13.6235	P 16.3786	P 15.1663	P 13.6235	P 15.3678	P 15.1663	P 15.1663	
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 483.3918	P 483.3918	P 483.3918	P -	P -	P 483.3918	P -	P -	P -	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P -	
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P -	P 42.92	P 42.92	
VAT ON TRANSMISSION		0.9932	1.5522	1.0000	1.0000	1.0000	0.9932	1.5522	1.0000	0.9932	1.5522	1.5522	

Note : GENERATION SYSTEM SHARE VATABLE is 0.9283

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by:

Noted by:

Approved by:

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JOEL Q. MATULA
Utility Economics Supervisor

SHIELA MARIE A. HEYROSA
Complain Manager

RAY V. BUSTAMANTE
General Manager

FOR BAPA's WITH CHECK METER :

SYSTEMS LOSS CHARGE 0.4015 P/kWhr
METERING SYSTEM CHARGE 0.3526 P/kWhr

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.
(N O C E C O)
Kabankalan City, Negros Occidental

November 9, 2022

SCHEDULE OF APPROVED UNBUNDLED RATE for LIFELINE CONSUMERS
For the Month of November 2022

UNBUNDLED CHARGES			DISCOUNT RATE OF LIFELINE CONSUMERS						VAT RATE
DESCRIPTION	UNIT CHARGE	100% 26 & ABOVE	40% 0-15 Kwhrs	35% 16-17 kwhrs	25% 18-19 kwhrs	15% 20-21 kwhrs	10% 22-23 kwhrs	5% 24-25 kwhrs	
Generation Charges:									
Generation System Charge	PhP/kwhr	11.2324	6.7394	7.3011	8.4243	9.5475	10.1092	10.6708	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1062	0.0637	0.0690	0.0797	0.0903	0.0956	0.1009	
ICERA Adjustment Charge	PhP/kwhr	0.0077	0.0046	0.0050	0.0058	0.0065	0.0069	0.0073	
Transmission Charges:									
Demand Charge	PhP/kw								Please refer to VAT ON TRANSMISSIO N
Transmission System Charge	PhP/kwhr	1.2242	0.7345	0.7957	0.9182	1.0406	1.1018	1.1630	
System Loss Charge	PhP/kwhr	1.6151	0.9691	1.0498	1.2113	1.3728	1.4536	1.5343	0.0000
Distribution Charges :									
Demand Charge	PhP/kw								0.0000
Distribution System Charge	PhP/kwhr	0.5782	0.3469	0.3758	0.4337	0.4915	0.5204	0.5493	0.0000
Supply Charges:									
Retail Customer Charge	PhP/Cust./Mo.								0.0000
Supply System Charge	PhP/kwhr	0.6001	0.3601	0.3901	0.4501	0.5101	0.5401	0.5701	0.0000
Metering Charges :									
Retail Customer Charge	PhP/Meter/Mo.	5.0000	3.0000	3.2500	3.7500	4.2500	4.5000	4.7500	0.0000
Metering System Charge	PhP/kwhr	0.4326	0.2596	0.2812	0.3245	0.3677	0.3893	0.4110	0.0000
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Universal Charges :									
Missionary Electrification	PhP/kwhr	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.1086							0.0000
Senior Citizen Subsidy Rate	PhP/kwhr	0.0039							
Members Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0000
Power Act Rate Reduction	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/Kwhr	P 16.4586	P 10.0275	P 10.8173	P 12.3970	P 13.9766	P 14.7665	P 15.5563	
TOTAL FIXED CHARGES	PhP/meter/mo.	P 5.00	P 3.00	P 3.25	P 3.75	P 4.25	P 4.50	P 4.75	

Note: GENERATION SYSTEM SHARE VATABLE is 0.9283

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

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Corporate Manager

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General Manager


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12-MONTH AVERAGE SYSTEM'S LOSS

MONTH/YEAR	ENERGY SALES	COOP CONSUMPTION	TOTAL SALES	SUB-TRANS & SS LOSS (kWh)	ENERGY PURCHASED	SUB-TRANS & SS LOSS (%)	SYSTEMS LOSS
October-22	24,289,803	34,163	24,323,766	304,915	27,104,288	1.11%	10.26%
September-22	25,986,917	36,009	26,022,926	271,153	29,323,717	0.92%	11.26%
August-22	26,244,639	36,291	26,280,930	279,358	29,130,331	0.95%	9.78%
July-22	25,689,676	39,234	25,728,910	302,849	28,434,046	1.05%	9.51%
June-22	27,100,862	47,197	27,148,059	670,398	30,512,415	2.15%	11.03%
May-22	26,121,275	45,771	26,167,046	283,909	30,507,229	0.92%	14.23%
April-22	25,614,271	42,265	25,656,536	335,148	29,451,810	1.13%	12.89%
March-22	22,674,233	45,852	22,720,085	210,281	25,680,995	0.81%	11.53%
February-22	20,951,708	52,051	21,003,759	204,266	25,803,993	0.79%	18.60%
January-22	10,615,835	47,735	10,663,570	230,778	16,294,443	1.40%	34.56%
December-21	24,837,962	49,793	24,887,755	686,144	20,296,059	3.27%	-22.62%
November-21	24,607,163	50,836	24,657,999	442,398	28,288,453	1.54%	12.83%
TOTAL	284,734,144	527,197	285,261,341	4,221,597	320,827,779	1.299%	11.250%


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Note: Energy Sales Column is net of Coop Consumption